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EMERGENCY PLAN

All emergency procedures are also covered by the Delek Logistics Operating, LLC South Arkansas/North Louisiana Pipeline System Emergency Response Plan (PHMSA Sequence No. 126) with the exception of natural disasters and acts of sabotage. Supervisors and other qualified individuals shall be trained in the procedures and requirements set forth in the above referenced manual and are expected to maintain a thorough knowledge of their responsibilities during emergencies.

FIRE OR EXPLOSION

The most probable cause of fire or explosion would be a pipeline leak or an equipment failure. This would cause a system shutdown and the resulting investigation by the field gauger or aerial patrol would reveal the fire or explosion. Should there be a fire adjacent to the pipeline in a remote location, visual observation by the general public would be the method of initial detection. Fire adjacent to the pipeline should not result in a spill, so this type of fire would not be a significant threat of a spill.

After discovery that an explosion and/or a fire is in progress, the field gauger would notify the local fire department in the area of the fire and provide the necessary information to assist the fire department in controlling the fire. If the fire has resulted in a spill or threatens to cause a spill, the field gauger would initiate measures to contain a spill.

When control of the fire makes it safely possible, the field gauger would begin deploying necessary spill containment and sorbents to confine the spill.

See Field Gauger Actions on pg 88

ACCIDENTAL RELEASE OF HAZARDOUS VAPORS OR LIQUID

In the event of an accidental release of hazardous liquids, the booster pumping stations would automatically shut down with a loss in line pressure. The suction and discharge valves at each booster pump would then automatically close,

isolating the sections of the pipeline between pumping stations. The shutdown of the system would indicate a problem and investigation by the field gauger or aerial patrol would be the method of initial discharge detection.

Upon verifying the booster pumps shutdown and automatic valve closures, the field gauger would then travel to all manual valve locations on the line section and close the valves. During this travel, the field gauger or aerial patrol would discover the location of the leak or failure. At that time containment of the spill could start. Material safety data sheets would be checked to determine health risks.

If safely possible, field gauger would begin deploying necessary spill containment and sorbents to confine the spill. If situation is unsafe, field gauger would begin evacuation procedures.

See Field Gauger Actions on next page

OPERATIONAL FAILURE CAUSING A HAZARDOUS CONDITION

In the event of an operational failure, the booster pumps would shut down on loss of pressure in the line. Any operational failure would occur at one of the booster pumps, and the suction and discharge valves on the booster pumps would automatically close to isolate the sections of the line between booster pumping stations. This shutdown would indicate a problem and visual observation by the field gauger would be the method of initial detection.

Upon discovery of any operational failure causing a leak or spill, the field gauger would verify that the automatic system has shut down the pipeline. The field gauger would then begin containment of the spill. Material safety data sheets would be checked to determine health risks.

Is safety possible, field gauger would begin deploying necessary spill containment and sorbents to confine the spill. If situation is unsafe, field gauger would begin evacuation procedures.

See Field Gauger Actions on next page

EMERGENCY CONTACT:
1-800-344-5325

PRODUCTS/DOT GUIDEBOOK ID#/GUIDE#:

Crude Oil	1267	128
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LOUISIANA PARISHES OF OPERATION:

Bossier	Claiborne
Caddo	Webster

Changes may occur. Contact the operator to discuss their pipeline systems and areas of operation.

NATURAL DISASTER AFFECTING PIPELINE FACILITIES

In the event of natural disaster affecting pipeline facilities, the booster pumping stations would automatically shut down with a loss in line pressure. The suction and discharge valves at each booster pump would then automatically close isolating the sections of the pipeline between pumping stations. The shutdown of the system would indicate a problem and investigation by the field gauger and aerial patrol would be started to determine the problem.

Upon discovery of the problems caused by the disaster, the field gauger would confirm that all stations are down and then travel to all manual valve locations on the line section and close the valves. At that time containment of the spill could start. Material safety data sheets would be checked to determine health risks.

If safely possible, field gauger would begin deploying necessary spill



containment and sorbents to confine the spill. If situation is unsafe, field gauger would begin evacuation procedures.

See Field Gauger Actions on this page

ACTS OF SABOTAGE

In the event of an act of sabotage to the pipeline causing a leak or spill, the booster pumping stations would automatically shut down with a loss in line pressure. The suction and discharge valves at each booster pump would then automatically close isolating the sections of the pipeline between pumping stations. The shutdown of the system would indicate a problem and investigation by the field gauger and aerial patrol would be started to determine the problem.

Upon discovery of any problems causing a leak or spill, the field gauger would confirm that all stations are down and then travel to all manual valve locations on the line section and close the valves. At that time containment of the spill could start. Material safety data sheets would be checked to determine health risks.

If safely possible, field gauger would begin deploying necessary spill containment and sorbents to confine the spill. If situation is unsafe, field gauger would begin evacuation procedures.

See Field Gauger Actions on this page

EMERGENCY PLAN POST ACCIDENT REVIEW

When the emergency has been resolved, a post accident review will be held with the emergency team and management personnel. All procedures will be reviewed to determine their effectiveness. If any procedures are found to be unsatisfactory, they will be revised to be effective. Any Emergency Plan procedure changes will be reviewed by the pipeline manager engineering supervisor and operations manager 20 days before the effective date of the revisions.

EMERGENCY PLAN FOR PIPELINE

All emergency procedures are covered by the Delek Logistics Operating, LLC, Inc. South Arkansas North Louisiana Pipeline System Emergency Response Plan with the exception of natural disasters and acts of sabotage. These emergencies will be handled as if there was an accidental release of hazardous vapors and liquid. Supervisors and other qualified individuals shall be trained in the procedures and requirements set forth in the above referenced manual and are expected to maintain a thorough

knowledge of their responsibilities during emergencies.

EQUIPMENT LIST FOR RESPONSE ACTIVITIES

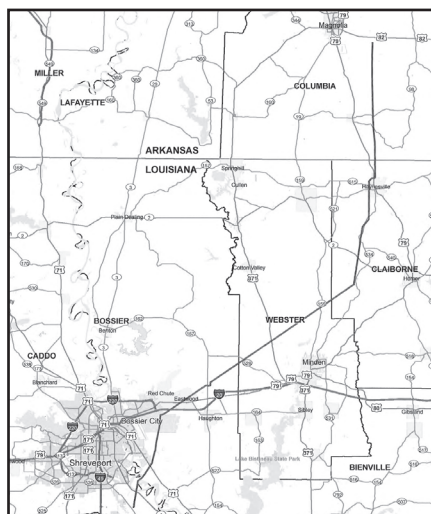
Initial spill response will be made by Delek Logistics Operating, LLC personnel and contractors within a 2 hour radius of the spill. The contractors will be supervised by Delek Logistics Operating, LLC personnel at all times. The Delek Logistics Operating, LLC personnel will have safety equipment available to monitor for explosive gases and hydrogen sulfide.

Delek Logistics Operating, LLC maintains the following listed spill response equipment at El Dorado, AR:

- One 35 ft. trailer for transport of equipment
- One 15' wide flat bottom boat with 20 hp outboard motor
- 300 ft. of oil sorbent boom
- 4 rolls of nonwoven oil absorbent pads
- Piping and other required materials to construct an underflow dam

Delek Logistics Operating, LLC maintains the following listed spill response equipment at El Dorado, Arkansas. It is inspected and deployed on a regular basis:

- 4 backhoes
- 2 trackhoes
- All-terrain vehicle equipped with a vacuum tank
- 3 vacuum tank trucks
- Trailers for trucks
- Cessna 180 aircraft
- Weirs
- Booms
- Jon boats and motor
- Portable pumps



FIELD GAUGER ACTIONS

Field gauger would contact the Qualified Individual or the Alternate Qualified Individual, providing the following information:

- Location of spill
- Product spilled
- Product characteristics
- Human health threats
- Injuries and/or deaths
- Estimate of quantity spilled
- Amount recovered or contained
- Source of fire or spill
- Spill movement
- Environmentally sensitive areas nearby, with emphasis on the "ERA's"

The Qualified Individual or Alternate Qualified Individual, as shown in Appendix B, would report the above information about the spill to the following agencies:

National Response Center
800-424-8802

Louisiana State Police
225-925-6595

Applicable Local Emergency Agencies

The Qualified Individual would arrive on-scene and coordinate the spill mitigation operations. The Qualified Individual would supervise all clean-up activities by employees and response contractors. The Qualified Individual's main objectives would be:

- Protecting public safety and health
- Minimizing environmental impact
- Spill containment and clean-up
- Wildlife protection
- Informing government agencies and the public

Clean-up operations would be increased with the use of additional spill containment, sorbents, spill booms, and water skimmers, as necessary.

Temporary storage would be provided by the company or a clean-up contractor for recovered product and product-covered debris.

Recovered product would be salvaged and product-covered debris would be transported to disposal site.

On a periodic basis during the clean-up operations, the Qualified Individual would keep the government agencies and the public informed on the progress of the clean-up.